

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	194,623	--	--	347,545	-87,410	-3,470	-12,246	455,900	7,633	0	105,393
Hydrocarbon Gas Liquids	129,086	-2,430	11,586	9,022	-55,720	--	-15,834	12,354	29,924	65,100	34,076
Natural Gas Liquids	129,086	-2,430	6,238	8,241	-52,073	--	-15,598	12,354	29,924	62,382	33,752
Ethane	50,513	--	--	--	-24,117	--	-974	--	9,916	17,454	5,959
Propane	43,345	--	9,176	6,071	-37,405	--	-12,364	--	553	32,998	9,074
Normal Butane	14,297	--	-2,016	1,451	-12,740	--	-2,090	2,887	216	-21	6,763
Isobutane	7,347	--	-922	700	3,304	--	8	6,576	9	3,836	2,360
Natural Gasoline	13,584	-2,430	--	19	18,885	--	-178	2,891	19,230	8,115	9,596
Refinery Olefins	--	--	5,348	781	-3,647	--	-236	--	--	2,718	324
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	5,249	507	-3,647	--	-177	--	--	2,286	276
Normal Butylene	--	--	99	274	--	--	-59	--	--	432	48
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	124,635	--	2,283	-64,179	-14,653	495	38,293	11,236	-1,940	70,862
Hydrogen/Biofuels/Other Hydrocarbons	--	124,636	--	268	-75,790	-6,142	784	33,691	3,052	5,445	11,404
Hydrogen	--	--	--	--	--	4,745	--	4,745	--	0	--
Biofuels (including Fuel Ethanol)	--	124,636	--	268	-75,790	-10,939	789	28,889	3,052	5,445	11,393
Fuel Ethanol	--	114,360	--	--	-72,365	-10,939	716	27,707	2,633	0	10,087
Biofuels (excluding Fuel Ethanol) ⁶	--	10,276	--	268	-3,426	--	73	1,182	419	5,445	1,306
Other Hydrocarbons	--	--	--	--	--	52	-5	57	--	0	11
Unfinished Oils	--	--	--	37	-2,616	--	407	-3,160	7,558	-7,384	13,677
Motor Gasoline Blend.Comp. (MGBC)	--	-1	--	1,978	14,227	-8,511	-695	7,762	626	0	45,782
Reformulated	--	-1	--	--	1,928	6,163	1,158	6,932	--	0	5,808
Conventional	--	--	--	1,978	12,299	-14,674	-1,853	830	626	0	39,974
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	371	522,261	5,471	-3,751	19,450	3,820	--	3,727	536,254	58,270
Finished Motor Gasoline	--	381	283,690	--	-1,455	19,450	125	--	1,281	300,661	4,527
Reformulated	--	--	38,805	--	--	-5,751	--	--	--	33,054	--
Conventional	--	381	244,885	--	-1,455	25,201	125	--	1,281	267,607	4,527
Finished Aviation Gasoline	--	--	61	14	79	--	0	--	--	154	172
Kerosene-Type Jet Fuel	--	--	30,212	34	3,438	--	252	--	54	33,378	7,073
Kerosene	--	0	632	--	26	--	-32	--	1	689	105
Distillate Fuel Oil	--	-11	137,401	1,086	4,877	--	-2,092	--	526	144,919	27,081
15 ppm sulfur and under	--	-11	137,513	1,045	4,393	--	-1,981	--	3	144,918	26,601
Greater than 15 ppm to 500 ppm sulfur	--	0	504	7	484	--	-8	--	89	914	228
Greater than 500 ppm sulfur	--	0	-616	34	--	--	-103	--	434	-913	252
Residual Fuel Oil	--	--	4,395	422	-3,102	--	246	--	0	1,469	1,203
Less than 0.31 percent sulfur	--	--	302	--	-48	--	3	--	NA	NA	54
0.31 to 1.00 percent sulfur	--	--	1,736	55	-1,646	--	65	--	NA	NA	261
Greater than 1.00 percent sulfur	--	--	2,357	367	-1,408	--	178	--	NA	NA	888
Petrochemical Feedstocks	--	--	3,661	629	-277	--	-34	--	--	4,047	498
Naphtha for Petro. Feed. Use	--	--	2,117	363	-245	--	-15	--	--	2,250	397
Other Oils for Petro. Feed. Use	--	--	1,544	266	-32	--	-19	--	--	1,797	101
Special Naphthas	--	--	-135	26	123	--	0	--	--	14	152
Lubricants	--	--	707	874	707	--	-148	--	771	1,665	573
Waxes	--	--	134	55	--	--	-12	--	145	56	28
Petroleum Coke	--	--	22,556	91	-4,196	--	1,230	--	754	16,467	2,732
Marketable	--	--	16,870	91	-4,196	--	1,230	--	754	10,781	2,732
Catalyst	--	--	5,686	--	--	--	--	--	--	5,686	--
Asphalt and Road Oil	--	--	19,988	2,240	-4,006	--	4,312	--	188	13,722	14,029
Still Gas	--	--	16,975	--	--	--	--	--	--	16,975	--
Miscellaneous Products	--	--	1,984	--	35	--	-27	--	6	2,040	97
Total	323,709	122,575	533,847	364,321	-211,061	1,327	-23,765	506,547	52,522	599,413	268,602

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.